

# H1 2017 Financial Results

Milan – July 27<sup>th</sup> 2017

PLATFORM TO ENHANCE CUSTOMER SERVICE LINKING THE FUTURE STRONGE LEADING TECHNOLOGY LEADING TECHNOLOGY WORLDWIDE LEADER IN RENEWABLE ENERGE EXTENDED PRODUCT OFFERING IN OGP AND IN





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  - Group overview
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# H1 2017 Financial Highlights



➤ **Organic Growth improved at -1.5%,** (+0.6% in Q2) thanks to better trends in Energy Projects and Industrial; confirmed solid trend in Telecom.

Adj. EBITDA at € 362m (9.2% of sales), up from € 347m in H1 2016, supported by:



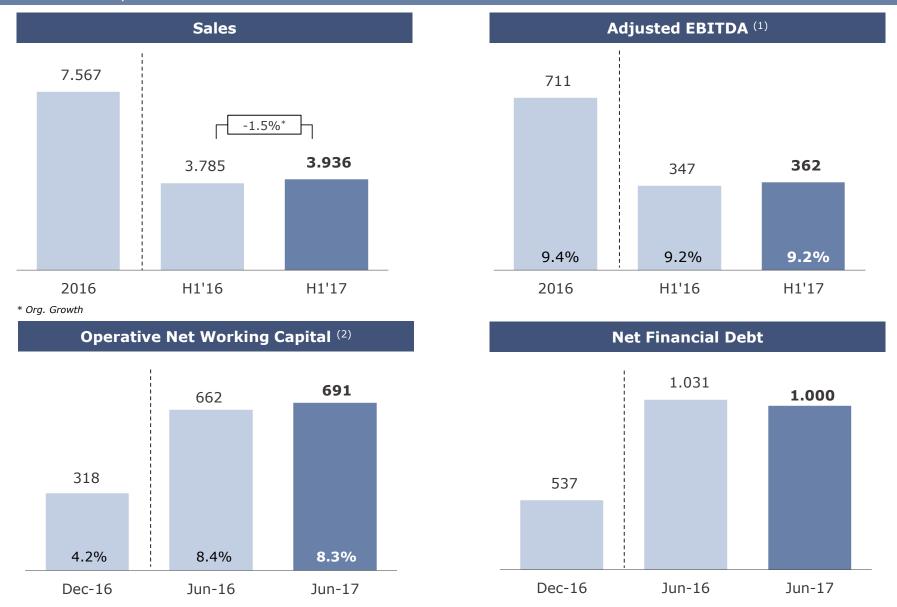
- Strong performance in **Telecom**.
- Improved profitability in **Energy Projects** despite negative perimeter effect in China.
- Delayed recovery in cyclical business and continued slowdown in SURF (Brazil).



Net Financial Debt at € 1,000m, including approximately € 99m shares Buy-back since January 2017.

## **H1 2017 Key Financials**

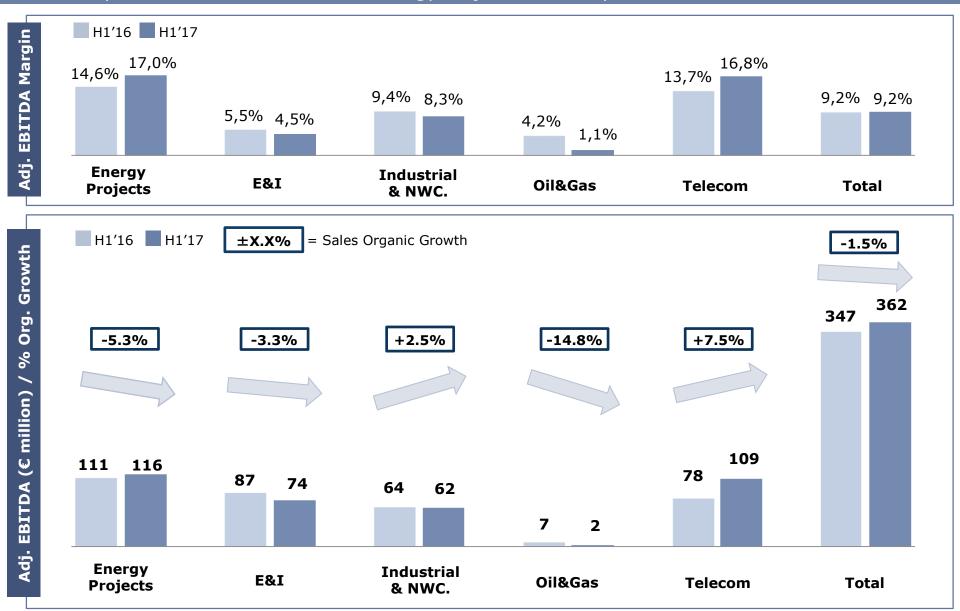
Euro Millions, % on Sales



(1) Adjusted excluding restructuring, non-operating income/expenses and non-recurring income/expenses; (2) Defined as NWC excluding derivatives; % on sales is defined as Operative NWC on annualized last quarter sales

## Moderate organic decline with improved profitability.

Positive performance in Telecom and Energy Projects offset by weakness in E&I and SURF.



# Agenda

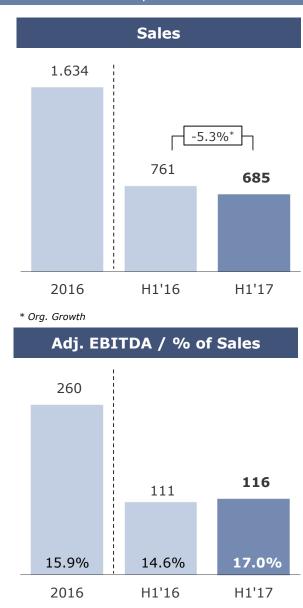
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## **Energy Projects**

Euro Millions, % on Sales



#### Highlights

#### **Submarine**

- Improving organic trend recovering after a soft start in Q1.
- Adj.EBITDA margin improving also thanks to full utilization of the new installation assets (new vessel Ulisse, new jetting system).
- Solid market outlook, further supported by the reduction of the LRoE (Levelized Revenue of Electricity) in recent offshore wind farm awards in Germany.

#### **Underground High Voltage**

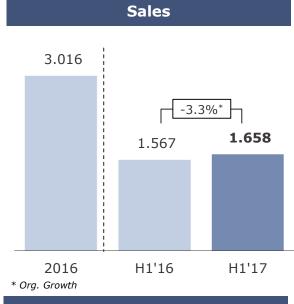
- Sales declined organically driven by weak market demand in France,
   Middle East and the US. Strong performance in APAC supported by a solid order inflow.
- Adj.EBITDA negatively impacted by perimeter change (China) and soft performance in France, Netherlands and US.

Orders Backlog Evolution (€ m)						
	Dec '13	Dec '14	Dec '15	Jun '16	Dec '16	Jun'17*
Underground HV	~450	~450	~600	~500	~350	~400
Submarine	~2,050	~2,350	~2,600	~2,450	~2,050	~2,050
Group	~2,500	~2,800	~3,200	~2,950	~2,400	~2,450

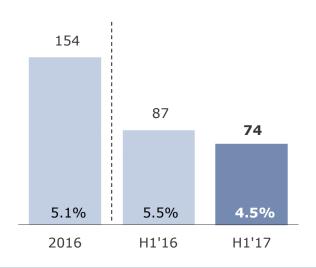
<sup>\*</sup> Excludes RTE offshore wind export cable worth approx. € 300m

## **Energy & Infrastructure**

Euro Millions, % on Sales



#### Adj. EBITDA / % of Sales



#### Highlights

#### **Trade & Installers**

- Positive performance in the Nordics, Oceania and China was more than offset by weakness in Oman, Turkey and Argentina. The recent update in renewable energy regulation in US negatively affected volumes.
- CPR regulation became mandatory starting from July 1<sup>st</sup> 2017, with potential positive implications in selected markets expected to materialize in H2.

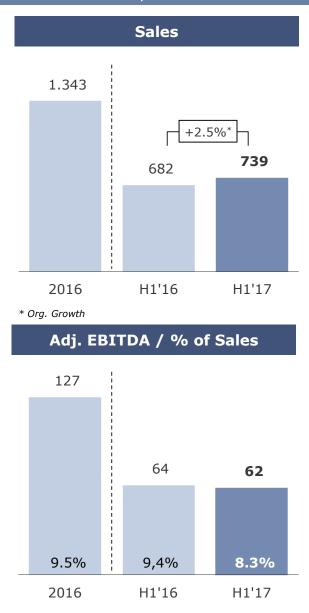
#### **Power Distribution**

- Market slowdown in Germany and Eastern Europe progressing in line with expectations. Positive performance in APAC, the Nordics and North America.
- Adj.EBITDA margin declined slightly due the tough market conditions in Central and Easter Europe and in Oman.

#### **Quarterly Adj.EBITDA evolution** Adj.EBITDA excl. OCI ■ Adj.EBITDA OCI Contribution OCI Fully Consolidated 60 49 OCI Consolidated with Equity Method 39 38 15 37 40 36 36 35 31 29 31 4 8 26 16 34 34 4 23 32 4 30 13 4 28 27 20 25 23 22 22 20 18 0 Q3'14 Q4'14 Q1'15 Q2'15 Q3'15 Q4'15 Q1'16 Q2'16 Q3'16 Q4'16 Q1'17 Q2'17

## **Industrial & Network Components**

Euro Millions, % on Sales



#### Highlights

#### **Specialties, OEMs & Renewables**

- Low single digit organic growth thanks to a solid performance in Railway and Infrastructure, ongoing recovery in Mining and Renewables. Crane, Defense and Marine slowing down after the peak of 2016.
- Solid trend in APAC and North America. Europe improving after a soft start of the year.
- Increasing order backlog creates a sustainable trend for the remaining part of the year.

#### **Elevator**

- Slight organic decrease due to projects delays in China. Positive volumes trend in Europe.
- Adj.EBITDA was negatively affected by the volume drop in China and the unfavourable product mix in North America.

#### **Automotive**

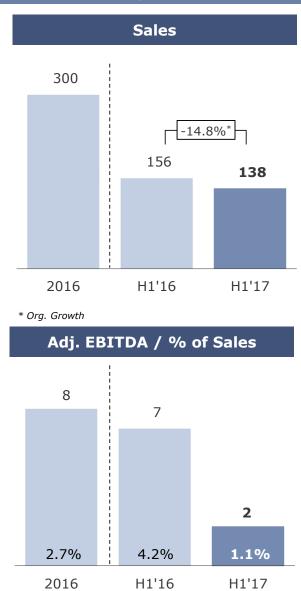
- Double digit organic increase with strong performance in APAC and North America. Europe broadly stable.
- Profitability improvement driven by volume growth in North America and APAC and by a leaner manufacturing set-up in Europe.

#### **Network Components**

 Soft volumes and margin driven by the slowdown of HV accessories in Europe and China. Positive performance in MV and LV business in Europe and US.

# Oil & Gas

Euro Millions, % on Sales



#### Highlights

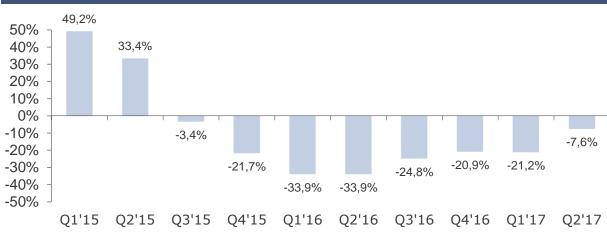
#### **SURF**

- <u>Umbilical</u>: weak performance driven by 2016 low projects awards in Brazil. Market environment remains highly competitive.
- <u>DHT</u>: Volume recovery in onshore segment (US Shale) partially offset by weak demand from international markets. Profitability negatively affected by unfavorable product mix (on shore vs. offshore).

#### Core Cable Oil & Gas

- Sales improved organically thanks to onshore projects in Middle East,
   Russia and North America. Offshore remains at very low level.
- Volume recovery and efficiency sustaining profitability while price remain challenging due to overcapacity.





\* % change vs. same quarter of previous year

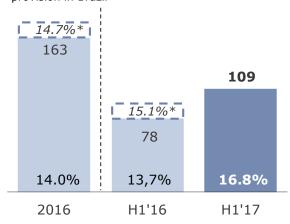
## **Telecom**

Euro Millions, % on Sales



#### Adj. EBITDA / % of Sales

\* Adj. EBITDA margin excl. €8mln bad debt provision in Brazil



#### **Highlights**

#### **Telecom Solutions**

- Double-digit organic growth in optical cables segment confirmed in Q2.
- Solid market demand in Europe and US driven by FTTH/FTTC roll-out acceleration.
- Declining performance in the copper business due to the challenging comparison with H1 2016.
- €250m ongoing investment 3 year plan aimed at improving production capacity and efficiency worldwide.

#### **MMS**

- Growing volumes and margin in Europe and APAC, also supported by the new manufacturing set-up in Europe.
- Positive market demand benefitting from growing investments in datacentres.

#### Quarterly LTM Adj. EBITDA and % on LTM Sales evolution



\* Including € 8m bad debt provision in Brazil

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#### FY 2017 Outlook



#### 2017 Adj.EBITDA Target Assumptions (€ million)

#### Mid-point target assumptions:

- Continued strong performance in Telecom business.
- Stable results in Energy Projects after adsorbing negative perimeter effect in Underground HV (China).
- Improving trend Industrial offset by soft E&I demand.
- Still difficult market in Oil&Gas (SURF).
- Moderately negative forex impact.

# Adj. EBITDA 2016 - 2017 Outlook Bridge (€ million) 710 - 750 711 FY 2016 Telecom Energy Projects\* Energy Projects\* FY 2016 Telecom Energy Projects\* FY 2016 Telecom Energy Projects\* FY 2016 Telecom Energy Projects\* FY 2017 Outlook

\* Including perimeter change in China.

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# **Profit and Loss Statement**

Euro Millions

	H1 2017	H1 2016
Sales YoY total growth YoY organic growth	<b>3.936</b> 4,0% (1,5%)	3.785
<b>Adj.EBITDA</b> % on sales	<b>362</b> 9,2%	<b>347</b> 9,2%
Adjustments	(31)	(25)
<b>EBITDA</b> % on sales	<b>331</b> 8,4%	<b>322</b> 8,5%
Adj.EBIT % on sales	<b>274</b> 7,0%	<b>261</b> 6,9%
Adjustments Special items	(31) (36)	(25) (19)
<b>EBIT</b> % on sales	<b>207</b> 5,3%	<b>217</b> 5,8%
Financial charges	(49)	(37)
<b>EBT</b> % on sales	<b>158</b> 4,0%	<b>180</b> 4,8%
Taxes % on EBT	(45) (28,5%)	(56) <i>(31,1%)</i>
Net Income % on sales	<b>113</b> 2,9%	<b>124</b> 3,3%
Minorities		9
<b>Group Net Income</b> % on sales	<b>113</b> 2,9%	<b>115</b> 3,0%

# **Adjustments and Special Items on EBIT**Euro Millions

	H1 2017	H1 2016
Non-recurring Items (Antitrust Investigation)	(15)	-
Restructuring	(9)	(11)
Other Non-operating Income / (Expenses)	(7)	(14)
EBITDA adjustments	(31)	(25)
Special items	(36)	(19)
Gain/(loss) on metal derivatives	(11)	20
Assets impairment	-	(15)
Other	(25)	(24)
EBIT adjustments	(67)	(44)

# Financial Charges Euro Millions

	H1 2017	H1 2016
Net interest expenses	(34)	(28)
of which non-cash conv.bond interest exp.	(8)	(4)
Bank fees amortization	(2)	(2)
Gain/(loss) on exchange rates	2	7
Gain/(loss) on derivatives 1)	(12)	(12)
Non recurring effects	(1)	(1)
Other non-operating financial expenses	(2)	-
Other	-	(1)
Net financial charges	(49)	(37)

<sup>1)</sup> Includes currency and interest rate derivatives

# **Statement of financial position (Balance Sheet) Euro Millions**

	30 Jun 2017	30 Jun 2016	31 Dec 2016
Net fixed assets	2.599	2.565	2.630
of which: goodwill	441	444	448
of which: intangible assets	318	347	344
of which: property, plants & equipment	1.625	1.563	1.631
Net working capital	700	646	325
of which: derivatives assets/(liabilities)	9	(16)	7
of which: Operative Net working capital	691	662	318
Provisions & deferred taxes	(357)	(299)	(360)
Net Capital Employed	2.942	2.912	2.595
Employee provisions	371	393	383
Shareholders' equity	1.571	1.488	1.675
of which: attributable to minority interest	199	223	227
Net financial debt	1.000	1.031	537
Total Financing and Equity	2.942	2.912	2.595

# Cash Flow

**Cash flow from operations** 

Net financial debt beginning of the period

Equity component of convertible bond

Acquisitions & Disposals

**Net Operative CAPEX** 

Net cash flow

Other variations

H1 2017	H1 2016	12 Months (from 1/7/2016 to 30/6/2017)
362	347	726
(31)	(25)	(72)
331	322	654
4	(14)	18
(19)	(14)	(36)
316	294	636
(432)	(291)	(74)
3	2	11
(36)	(38)	(74)
	362 (31) 331 4 (19) 316 (432) 3	362 (31) (25) 331 322 (14) (14) (14) 316 294 (291) 3 2

(149)

(111)

(537)

(505)

48

(6)

(33)

(101)

(750)

(277)

(4)

499

31

(237)

(46)

293

(71)

222

237

(102)

(99)

21

(1.031)

21 48

(38)

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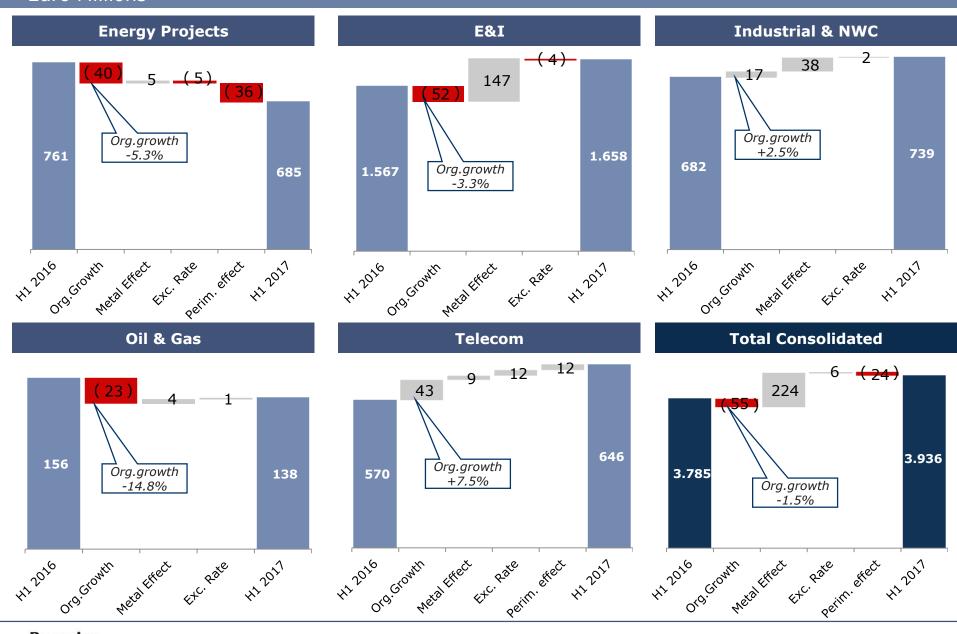
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## **Bridge Consolidated Sales**

**Euro Millions** 



# **Profit and Loss Statement**

Euro Millions

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Adj.EBIT % on sales Adjustments	<b>274</b> 7,0% (31)	<b>261</b> 6,9% (25)
Special items  EBIT % on sales	(36) <b>207</b> 5,3%	(19) <b>217</b> 5,8%
Financial charges  EBT % on sales	(49) <b>158</b> 4,0%	(37) <b>180</b> 4,8%
Taxes % on EBT	(45) (28,5%)	(56) (31,1%)
Net Income % on sales Minorities	<b>113</b> 2,9%	<b>124</b> 3,3% 9
<b>Group Net Income</b> % on sales	<b>113</b> 2,9%	<b>115</b> 3,0%

<sup>\*</sup> Restated figures

# **Energy Projects Segment – Profit and Loss Statement Euro Millions**

	H1 2017	H1 2016
Sales to Third Parties	685	761
YoY total growth	(10,0%)	
YoY organic growth	(5,3%)	
Adj. EBITDA	116	111
% on sales	17,0%	14,6%
Adj. EBIT	96	94
% on sales	14,0%	12,4%

# **Energy Products Segment – Profit and Loss Statement Euro Millions**

		H1 2017	H1 2016
	E&I	1.658	1.567
<b>,</b>	YoY total growth	5,8%	
<u>.e.</u>	YoY organic growth	(3,3%)	
art	Industrial & Netw. Comp.	739	682
_ <del>_</del> _	YoY total growth	8,5%	
i	YoY organic growth	2,5%	
È	Other	70	49
t 1	YoY total growth	41,9%	
es	YoY organic growth	(0,1%)	
Sales to Third Parties	ENERGY PRODUCTS	2.467	2.298
0,	YoY total growth	7,4%	
	YoY organic growth	(1,5%)	
	E&I	74	87
_	% on sales	4,5%	5,5%
Adj. EBITDA	Industrial & Netw. Comp.	62	64
311	% on sales	8,3%	9,4%
出	Other	(1)	-
dj.	% on sales	(1,1%)	
ď	ENERGY PRODUCTS	135	151
	% on sales	5,5%	6,6%
	E&I	46	56
	% on sales	2,8%	3,5%
<b>—</b>	Industrial & Netw. Comp.	51	54
BI	% on sales	6,9%	8,0%
Adj. EBI	Other	(1)	-
Ad.	% on sales	(1,7%)	
	ENERGY PRODUCTS	96	110
	% on sales	3,9%	4,8%

# Oil&Gas Segment - Profit and Loss Statement Euro Millions

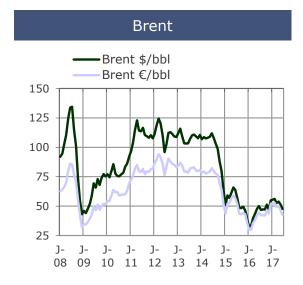
	H1 2017	H1 2016
Sales to Third Parties  YoY total growth  YoY organic growth	<b>138</b> (11,7%) (14,8%)	156
Adj. EBITDA	<b>2</b>	<b>7</b>
% on sales	1,1%	4,2%
Adj. EBIT	<b>(7)</b>	<b>(1)</b>
% on sales	(5,1%)	(0,8%)

# **Telecom Segment – Profit and Loss Statement Euro Millions**

	H1 2017	H1 2016
Sales to Third Parties	646	570
YoY total growth	13,4%	
YoY organic growth	7,5%	
Adj. EBITDA	109	78
% on sales	16,8%	13,7%
Adj. EBIT	89	58
% on sales	13,7%	10,3%

## **Reference Scenario**

Commodities & Forex







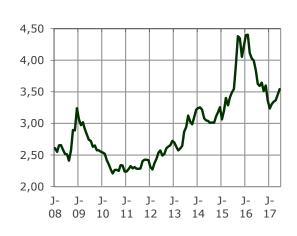
#### EUR / USD







#### EUR / BRL



Based on monthly average data Source: Nasdag OMX



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